

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>103,124</b>	--	--	<b>144,034</b>	<b>-22,315</b>	<b>1,201</b>	<b>-5,909</b>	<b>231,953</b>	--	<b>0</b>	<b>852,836</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>42,767</b>	<b>-17</b>	<b>9,415</b>	<b>2,589</b>	<b>7,035</b>	--	<b>-3,507</b>	<b>9,484</b>	<b>3,341</b>	<b>52,471</b>	<b>67,189</b>
Pentanes Plus	4,816	-17	--	2,400	-1,807	--	1,083	3,295	41	973	9,029
Liquefied Petroleum Gases	37,951	--	9,415	189	8,842	--	-4,590	6,189	3,299	51,499	58,160
Ethane/Ethylene	19,227	--	632	--	10,385	--	875	--	--	29,369	18,180
Propane/Propylene	12,089	--	11,010	--	-1,984	--	-1,547	--	3,245	19,417	23,930
Normal Butane/Butylene	1,706	--	-2,247	56	368	--	-4,258	3,182	54	905	11,956
Isobutane/Isobutylene	4,929	--	20	133	73	--	340	3,007	--	1,808	4,094
<b>Other Liquids</b>	--	<b>2,708</b>	--	<b>16,855</b>	<b>-42,687</b>	<b>-5,425</b>	<b>-6,218</b>	<b>-30,226</b>	<b>4,689</b>	<b>3,206</b>	<b>101,903</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,708	--	33	4,335	4,502	28	7,638	3,912	0	4,654
Hydrogen	--	--	--	--	--	3,664	--	3,664	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,927	--	--	--	173	172	85	1,843	0	1,085
Renewable Fuels (including Fuel Ethanol)	--	781	--	--	4,335	698	-144	3,889	2,068	0	3,569
Fuel Ethanol <sup>7</sup>	--	781	--	--	4,960	-131	-196	3,737	2,068	0	2,961
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-625	829	52	152	--	0	608
Other Hydrocarbons	--	--	--	33	--	-33	--	--	--	0	--
Unfinished Oils	--	--	--	15,939	-30	--	-4,683	17,386	--	3,206	40,074
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	883	-46,992	-9,927	-1,563	-55,250	777	0	57,167
Reformulated	--	--	--	--	-11,339	3,680	-488	-7,182	--	0	11,365
Conventional	--	--	--	883	-35,653	-13,607	-1,075	-48,068	766	0	45,802
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	8
<b>Finished Petroleum Products</b>	--	--	<b>221,331</b>	<b>6,284</b>	<b>-59,110</b>	<b>10,058</b>	<b>-1,394</b>	--	<b>76,396</b>	<b>103,561</b>	<b>112,503</b>
Finished Motor Gasoline	--	--	66,714	596	-15,992	10,058	822	--	18,023	42,531	18,675
Reformulated	--	--	11,645	--	--	-3,127	--	--	331	8,187	--
Conventional	--	--	55,069	596	-15,992	13,185	822	--	17,692	34,344	18,675
Finished Aviation Gasoline	--	--	258	--	-489	--	-37	--	--	-194	504
Kerosene-Type Jet Fuel	--	--	21,728	25	-15,739	--	-1,126	--	1,930	5,210	12,319
Kerosene	--	--	169	--	--	--	24	--	476	-331	287
Distillate Fuel Oil	--	--	81,205	217	-26,326	0	1,413	--	28,307	25,376	42,613
15 ppm sulfur and under <sup>8</sup>	--	--	68,225	--	-22,107	0	1,529	--	20,634	23,955	34,849
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,019	--	-137	--	-318	--	3,418	-218	2,577
Greater than 500 ppm sulfur	--	--	9,961	217	-4,082	--	202	--	4,255	1,639	5,187
Residual Fuel Oil <sup>9</sup>	--	--	7,672	2,572	982	--	-2,720	--	11,725	2,221	18,308
Less than 0.31 percent sulfur	--	--	520	--	--	--	494	--	NA	NA	1,962
0.31 to 1.00 percent sulfur	--	--	875	141	--	--	-364	--	NA	NA	2,083
Greater than 1.00 percent sulfur	--	--	6,277	2,431	982	--	-2,850	--	NA	NA	14,263
Petrochemical Feedstocks	--	--	8,414	2,031	-150	--	252	--	--	10,043	2,453
Naphtha for Petro. Feed. Use	--	--	5,756	455	-150	--	95	--	--	5,966	1,407
Other Oils for Petro. Feed. Use	--	--	2,658	1,576	--	--	157	--	--	4,077	1,046
Special Naphthas	--	--	1,021	115	-67	--	-165	--	1,053	181	862
Lubricants	--	--	3,645	716	-1,084	--	277	--	1,476	1,524	7,216
Waxes	--	--	210	12	--	--	-12	--	86	148	306
Petroleum Coke	--	--	15,117	--	--	--	-680	--	12,966	2,831	4,497
Marketable	--	--	11,606	--	--	--	-680	--	12,966	-680	4,497
Catalyst	--	--	3,511	--	--	--	--	--	--	3,511	--
Asphalt and Road Oil	--	--	2,407	--	-245	--	620	--	336	1,206	4,111
Still Gas	--	--	11,269	--	--	--	--	--	--	11,269	--
Miscellaneous Products	--	--	1,502	--	--	--	-62	--	17	1,547	352
<b>Total</b>	<b>145,891</b>	<b>2,691</b>	<b>230,746</b>	<b>169,762</b>	<b>-117,077</b>	<b>5,834</b>	<b>-17,028</b>	<b>211,211</b>	<b>84,426</b>	<b>159,238</b>	<b>1,134,431</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.